

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>35,394</b>	--	--	<b>54,251</b>	<b>24,184</b>	<b>-5,771</b>	<b>-1,321</b>	<b>107,789</b>	<b>1,590</b>	<b>0</b>	<b>105,038</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>13,824</b>	<b>-512</b>	<b>5,558</b>	<b>4,728</b>	<b>-1,462</b>	--	<b>4,352</b>	<b>2,684</b>	<b>1,799</b>	<b>13,301</b>	<b>58,107</b>
Pentanes Plus	1,761	-512	--	47	2,318	--	124	1,000	1,554	936	7,479
Liquefied Petroleum Gases	12,063	--	5,558	4,681	-3,780	--	4,228	1,684	245	12,365	50,628
Ethane/Ethylene	4,795	--	--	12	-2,796	--	368	--	--	1,643	3,790
Propane/Propylene	4,854	--	3,176	3,542	-1,622	--	357	--	33	9,560	27,022
Normal Butane/Butylene	1,403	--	2,251	539	492	--	3,546	44	212	883	17,998
Isobutane/Isobutylene	1,011	--	131	588	146	--	-43	1,640	--	279	1,818
<b>Other Liquids</b>	--	<b>25,462</b>	--	<b>130</b>	<b>-3,640</b>	<b>-6,894</b>	<b>-255</b>	<b>14,642</b>	<b>934</b>	<b>-263</b>	<b>48,092</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,463	--	80	-16,829	-190	-651	8,241	934	0	7,041
Hydrogen	--	--	--	--	--	670	--	670	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,463	--	16	-16,829	-851	-655	7,521	933	0	7,000
Fuel Ethanol <sup>6</sup>	--	23,908	--	--	-16,318	-361	-630	7,141	718	0	6,308
Renewable Fuels Except Fuel Ethanol	--	1,555	--	16	-510	-490	-25	380	215	0	692
Other Hydrocarbons	--	--	--	64	--	-10	4	50	--	0	41
Unfinished Oils	--	--	--	--	112	--	492	-117	--	-263	13,287
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	50	13,077	-6,704	-113	6,535	0	0	27,744
Reformulated	--	--	--	--	2,668	-604	-114	2,178	--	0	5,617
Conventional	--	-1	--	50	10,409	-6,100	1	4,357	0	0	22,127
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	17	-17	--	0	20
<b>Finished Petroleum Products</b>	--	<b>35</b>	<b>126,998</b>	<b>1,194</b>	<b>10,793</b>	<b>7,554</b>	<b>2,032</b>	--	<b>1,603</b>	<b>142,939</b>	<b>73,836</b>
Finished Motor Gasoline	--	35	68,737	1	2,361	7,064	-587	--	103	78,683	21,735
Reformulated	--	--	11,216	--	--	644	--	--	--	11,860	--
Conventional	--	35	57,521	1	2,361	6,420	-587	--	103	66,822	21,735
Finished Aviation Gasoline	--	--	124	--	20	--	30	--	--	114	161
Kerosene-Type Jet Fuel	--	--	8,174	--	1,431	--	1,181	--	242	8,182	7,852
Kerosene	--	--	23	--	--	--	-17	--	--	40	135
Distillate Fuel Oil	--	--	32,210	66	7,803	490	2,588	--	50	37,931	30,537
15 ppm sulfur and under <sup>7</sup>	--	--	31,248	58	8,707	490	2,195	--	12	38,296	28,365
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	211	5	-904	--	79	--	4	-771	1,126
Greater than 500 ppm sulfur	--	--	751	3	--	--	314	--	34	406	1,046
Residual Fuel Oil <sup>8</sup>	--	--	1,488	173	-825	--	35	--	170	631	1,461
Less than 0.31 percent sulfur	--	--	1	--	--	--	110	--	NA	NA	224
0.31 to 1.00 percent sulfur	--	--	164	63	--	--	-87	--	NA	NA	182
Greater than 1.00 percent sulfur	--	--	1,323	110	-825	--	12	--	NA	NA	1,055
Petrochemical Feedstocks	--	--	1,124	117	-66	--	-29	--	--	1,204	624
Naphtha for Petro. Feed. Use	--	--	753	67	-103	--	7	--	--	710	537
Other Oils for Petro. Feed. Use	--	--	371	50	37	--	-36	--	--	494	87
Special Naphthas	--	--	-8	36	49	--	10	--	--	67	122
Lubricants	--	--	250	121	418	--	-29	--	362	456	788
Waxes	--	--	48	--	--	--	-8	--	42	14	30
Petroleum Coke	--	--	4,994	42	--	--	-86	--	238	4,884	1,186
Marketable	--	--	3,509	42	--	--	-86	--	238	3,399	1,186
Catalyst	--	--	1,485	--	--	--	--	--	--	1,485	--
Asphalt and Road Oil	--	--	5,330	634	-398	--	-1,037	--	395	6,208	9,121
Still Gas	--	--	4,123	--	--	--	--	--	--	4,123	--
Miscellaneous Products	--	--	381	4	--	--	-19	--	1	403	84
<b>Total</b>	<b>49,218</b>	<b>24,985</b>	<b>132,556</b>	<b>60,303</b>	<b>29,875</b>	<b>-5,110</b>	<b>4,808</b>	<b>125,115</b>	<b>5,926</b>	<b>155,977</b>	<b>285,073</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.